National Energy Board

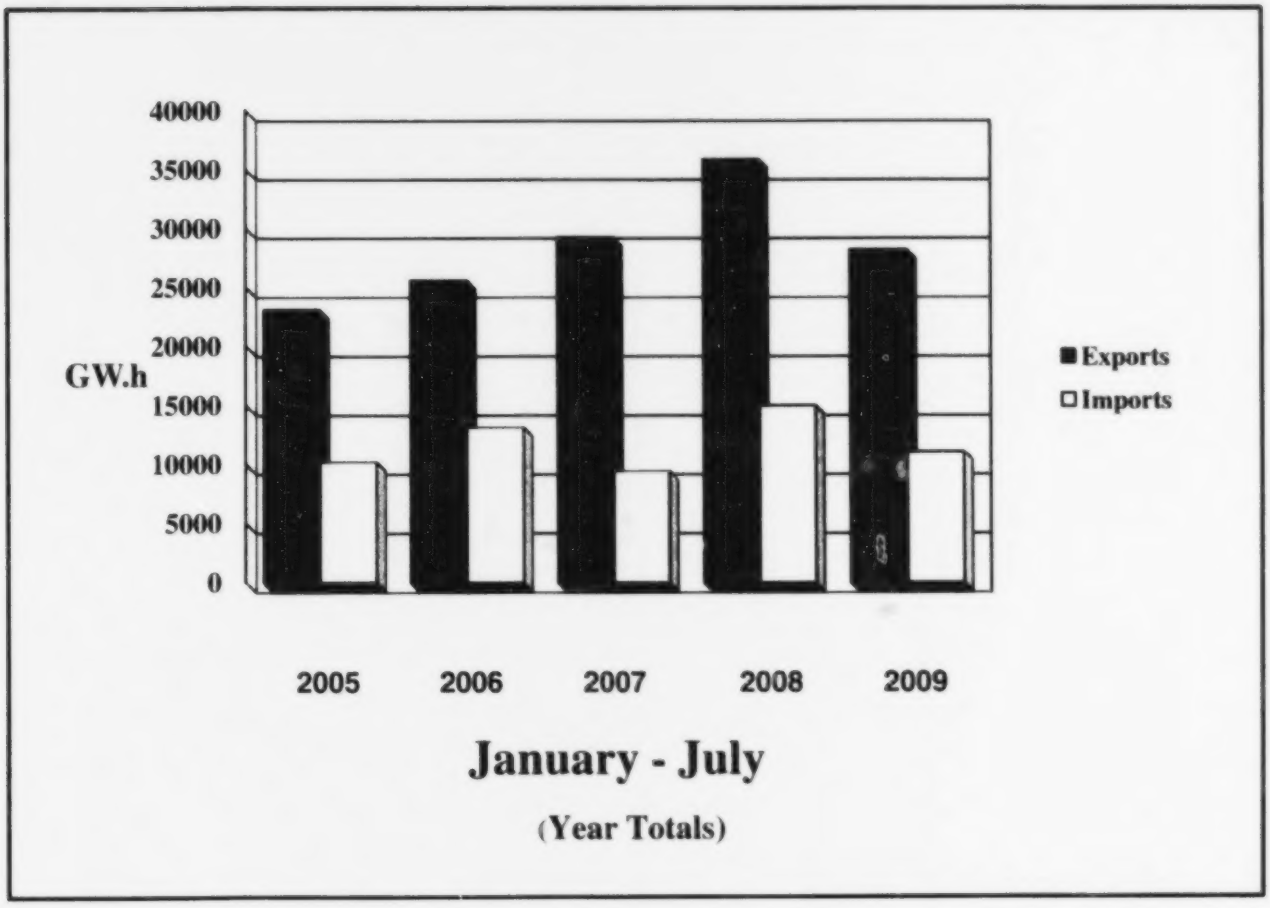
Office national de l'énergie

Electricity Exports and Imports

Monthly Statistics for

July 2009

Exports: **5446** GW.h
Imports: **1339** GW.h



January - July

(Year Totals)

Canada

National Energy Board
Office national de l'énergie

CANADA

TABLE 1
Exports and Imports of Electricity
Summary: Canada
JULY 2009

	Exchange Type	Energy (MW.h) JUL09	Energy (MW.h) JAN09 - JUL09	Revenue (CAN$) [1] JUL09	Revenue (CAN$) [1] JAN09 - JUL09	CAN$/MW.h [2] JUL09	CAN$/MW.h [2] L12M
Exports of Electric Energy	Firm	2 387 261	12 483 817	95 293 205	634 257 401	32.17	47.73
	Interruptible	3 058 318	15 722 911	115 535 500	762 191 327	37.62	54.61
	Non-Revenue/Inadvertant	- 383 057	-1 337 542	0	0	0.00	0.00
	Service	21 690	196 886	505 881	2 761 227	23.32	23.80
Total Exports		**5 084 212**	**27 066 072**	**211 324 586**	**1 399 209 955**	**37.83**	**55.45**
Total Sales - Firm and Interruptible		5 445 579	28 206 728	210 818 705	1 396 448 728	35.23	51.71
Imports of Electric Energy	Non-Revenue/Inadvertant	- 349 745	-3 105 761	0	0	0.00	0.00
	Purchase	1 338 816	11 071 448	41 660 885	413 528 285	31.12	45.33
	Service	0	116 208	0	372 180	0.00	2.47
Total Imports		**989 071**	**8 081 896**	**41 660 885**	**413 900 464**	**42.12**	**62.51**
Excess of Exports Over Imports		**4 095 141**	**18 984 176**	**169 663 701**	**985 309 490**		

Number of Export Licences: 6

Number of Export Permits/Orders: 172

178

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706

National Energy Board
Office national de l'énergie

CANADA

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JUL09	Energy (MW.h) JAN09 - JUL09	Revenue (CAN$) [1] JUL09	Revenue (CAN$) [1] JAN09 - JUL09	CAN$/MW.h [2] JUL09	CAN$/MW.h [2] L12M
Alberta								
Cargill Trading	Permit 204	F	0	15	0	285	0.00	55.92
Enmax Marketing	Permit 278	I	2 378	6 230	66 594	205 113	28.00	36.22
EPCOR Merchant	Permit 186	I	12 716	60 942	362 299	2 055 666	28.49	37.51
Merrill-Lynch	Permit 227	F	0	100	0	199	0.00	1.99
Northpoint	Permit 282	I	10 480	63 754	391 239	2 087 932	37.33	38.17
Powerex Corp.	Permit 116	I	0	176	0	6 816	0.00	63.04
TransCan ULC	Permit 271	I	500	19 861	15 149	730 457	30.30	42.60
Subtotal Firm and Interruptible Exports: Alberta			**26 074**	**151 078**	**835 282**	**5 086 466**	**32.04**	**38.60**
British Columbia								
BC H/TC	Permit 335	N	- 455 698	- 455 698	0	0	0.00	0.00
BC Hydro	Permit 127	N	0	-2 262 462	0	0	0.00	0.00
		S	0	40 003	0	0	0.00	0.00
	Permit 192	N	0	185 885	0	0	0.00	0.00
	Permit 298	F	66	747	4 707	53 461	71.58	71.72

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JUL09	Energy (MW.h) JAN09 - JUL09	Revenue ('000 AN$) [1] JUL09	Revenue ('000 AN$) [1] JAN09 - JUL09	CAN$/MW.h [2] JUL09	CAN$/MW.h [2] L12M
BC Hydro	Permit 335	N	0	- 421 638	0	0	0.00	0.00
		S	0	64 790	0	0	0.00	0.00
	Permit 337	I	166	166	5 850	5 850	35.24	35.24
		N	744	2 208	0	0	0.00	0.00
	Treaty	N	15 068	212 541	0	0	0.00	0.00
Northpoint	Permit 282	I	0	562	0	29 125	0.00	59.24
Powerex Corp.	Permit 118	I	0	842 579	0	42 492 873	0.00	65.55
	Permit 119	F	0	193 842	0	14 756 524	0.00	77.12
	Permit 336	F	54 367	166 638	3 626 886	10 524 100	66.71	63.16
		I	469 225	1 260 405	20 894 158	45 095 550	44.53	35.78
Teck Cominco	Permit 244	F	102 376	590 251	3 716 770	19 602 649	36.31	47.20
Subtotal Firm and Interruptible Exports: British Columbia			**626 199**	**3 055 190**	**28 248 371**	**132 560 132**	**45.11**	**56.86**
Manitoba								
Manitoba Hydro	Permit 33	F	119 319	253 247	2 928 700	5 915 235	24.55	26.90
	Permit 34	F	89 632	190 950	2 197 587	4 472 186	24.52	26.94
	Permit 35	F	2 250	61 624	58 679	1 414 081	26.08	36.11
	Permit 144	F	18 400	121 297	1 562 504	10 886 222	84.92	87.85
	Permit 155	F	14 731	123 223	680 137	7 362 202	46.17	60.00
	Permit 224	F	358 969	1 615 827	12 602 626	81 680 661	35.11	54.53

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h) JUL09	Energy (MW.h) JAN09 - JUL09	Revenue (CAN$) [1] JUL09	Revenue (CAN$) [1] JAN09 - JUL09	CAN$/MW.h [2] JUL09	CAN$/MW.h [2] L12M
Manitoba Hydro	Permit 259	F	394	5 025	32 545	323 812	82.58	65.87
	Permit 269	I	521 232	2 363 691	10 303 089	67 373 809	19.77	33.90
		N	3 533	13 505	0	0	0.00	0.00
	Permit 273	F	0	6	0	689	0.00	113.51
Subtotal Firm and Interruptible Exports: Manitoba			**1 124 927**	**4 734 890**	**30 365 867**	**179 428 898**	**26.99**	**40.79**
New Brunswick								
Brookfield EMI	Permit 303	F	0	12 317	0	571 175	0.00	46.37
Emera Energy	Permit 216	I	0	67 286	0	4 282 358	0.00	68.93
	Permit 217	F	166 566	556 446	5 448 079	20 632 221	32.71	46.82
Fraser Inc.	Permit 225	F	19 605	161 595	1 968 468	15 202 421	100.41	85.20
NB Power	Permit 295	I	53 263	296 032	3 996 104	22 519 336	67.81	74.98
WPS Canada	Permit 321	F	4 137	32 209	236 746	1 458 021	57.22	46.80
Subtotal Firm and Interruptible Exports: New Brunswick			**243 571**	**1 125 884**	**11 649 397**	**64 665 530**	**46.25**	**61.81**
Nova Scotia								
NS Power Inc.	Permit 332	I	0	28 976	0	1 509 720	0.00	52.10
Subtotal Firm and Interruptible Exports: Nova Scotia			**0**	**28 976**	**0**	**1 509 720**	**0.00**	**52.10**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JUL09	Energy (MW.h) JAN09 - JUL09	Revenue (CAN$) [1] JUL09	Revenue (CAN$) [1] JAN09 - JUL09	CAN$/MW.h [2] JUL09	CAN$/MW.h [2] L12M
Ontario								
2001 RBCP	Permit 315	F	60 433	629 023	1 416 238	26 050 234	23.43	44.56
Allete, Inc.	Permit 261	F	4 576	21 536	100 979	664 458	22.07	37.32
Brookfield EMI	Permit 303	F	117 451	740 657	3 377 509	29 468 711	28.76	45.96
Bruce Power	Permit 299	F	70 294	338 879	1 859 314	14 438 031	26.45	42.81
Cargill Trading	Permit 204	F	114 666	157 194	2 885 739	4 169 039	25.17	26.64
CITIGROUP	Permit 308	I	45	19 655	1 266	1 483 704	28.13	66.27
Constell ECG	Permit 138	I	231 557	1 501 164	5 331 653	45 823 473	23.03	35.07
Constell NE	Permit 265	I	2 068	14 331	65 373	302 612	31.61	21.12
D&W Subway	Permit 26	F	4	48	0	0	0.00	0.00
DTE Energy Trad	Permit 206	F	9 009	281 526	175 232	9 141 023	19.45	41.65
EPCOR Merchant	Permit 187	F	127 850	884 839	4 390 585	36 922 136	34.34	47.66
FB Energy	Permit 309	F	11 068	203 675	263 255	5 761 160	23.79	33.44
Hydro One Net	Permit 25	F	0	25	0	2 041	0.00	83.28

Footnotes:
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Source	Authorization	Exchange Type	Energy (MW.h) JUL09	Energy (MW.h) JAN09 - JUL09	Revenue (CAN$) [1] JUL09	Revenue (CAN$) [1] JAN09 - JUL09	CAN$/MW.h [2] JUL09	CAN$/MW.h [2] L12M
Ind Elc Mark Op	Permit 22	N	53 296	1 388 117	0	0	0.00	0.00
Integrys	Permit 250	I	0	91 182	0	2 150 738	0.00	28.42
	Permit 340	I	21 995	21 995	403 332	403 332	18.34	18.34
Lighthouse Ener	Permit 274	I	566	3 248	16 433	60 544	29.03	18.64
MAG Energy Sol.	Permit 255	I	59 439	408 314	1 855 828	18 536 926	31.22	51.01
Merrill-Lynch	Permit 227	F	3 382	112 361	56 638	2 803 424	16.75	26.90
NextEra Energy	Permit 330	F	7 108	14 831	176 439	457 088	24.82	30.82
Northpoint	Permit 282	I	53 803	214 516	1 165 063	7 253 366	21.65	44.08
Ont Power Gen	Permit 24	F	13	112	248	3 544	18.60	38.44
OPGI/OHIM	Permit 284	I	199 370	924 564	5 404 736	37 348 219	26.61	47.71
		S	21 690	92 093	505 881	2 761 227	23.32	42.29
Powerex Corp.	Permit 116	I	0	207 448	0	10 655 735	0.00	55.65
	Permit 336	I	53 989	123 326	1 320 878	3 757 909	24.47	30.47
Rainbow	Permit 263	I	75	17 039	1 989	635 934	26.52	47.26
Saracen Merchan	Permit 276	I	0	115 403	0	6 560 726	0.00	55.89
Saracen Power	Permit 326	I	25 982	51 124	626 964	1 452 553	24.13	28.41

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h) JUL09	Energy (MW.h) JAN09 - JUL09	Revenue (CAN$) [1] JUL09	Revenue (CAN$) [1] JAN09 - JUL09	CAN$/MW.h [2] JUL09	CAN$/MW.h [2] L12M
Sempra LLC	Permit 157	F	0	2 708	0	172 605	0.00	63.43
SESCO	Permit 249	F	200	3 712	875	124 426	4.38	48.05
Shell Energy NA	Permit 174	F	2 593	5 699	60 502	138 152	23.33	26.31
Silverhill	Permit 279	F	17 802	225 133	545 961	11 767 922	30.67	59.14
TransAlta Ener	Permit 168	F	283 926	1 655 139	6 803 102	68 157 663	23.96	46.97
Twin Cities CAN	Permit 323	F	152 938	433 235	4 744 622	14 340 781	31.02	35.88
Subtotal Firm and Interruptible Exports: Ontario			**1 632 201**	**9 423 639**	**43 050 754**	**361 008 207**	**26.32**	**44.77**
Quebec								
Brookfield EMI	Permit 303	F	166 223	1 107 020	7 147 867	62 079 948	36.21	57.48
DC Energy	Permit 314	I	0	12	0	555	0.00	46.23
Emera Energy	Permit 217	F	97 494	343 358	2 218 965	10 263 997	22.76	29.89
Hydro-Quebec	Licence 180	F	92 230	676 696	7 337 056	55 901 698	35.51	37.19
	Licence 181	F	17 042	114 520	1 174 042	8 569 119	35.51	37.12
	Licence 182	F	14 166	103 971	1 015 031	7 754 622	35.51	37.19
	Licence 183	F	25 581	182 800	1 991 818	14 991 376	35.51	37.16
	Licence 184	F	16 003	116 913	1 303 839	9 910 165	35.51	37.19

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JUL09	Energy (MW.h) JAN09 - JUL09	Revenue (CAN$) [1] JUL09	Revenue (CAN$) [1] JAN09 - JUL09	CAN$/MW.h [2] JUL09	CAN$/MW.h [2] L12M
Hydro-Quebec	Permit 20	F	228	1 052	19 396	87 167	85.07	83.48
	Permit 64	I	1 131 326	6 180 109	55 237 766	397 272 468	48.83	71.73
	Permit 65	F	24 169	41 612	11 153 518	45 243 877	31.08	66.54
MEHQ	Permit 129	I	0	235 637	0	15 904 934	0.00	83.13
	Permit 334	I	186 839	506 406	7 490 126	22 088 860	40.09	43.62
Powerex Corp.	Permit 336	I	3 200	7 500	93 969	196 854	29.37	26.25
Silverhill	Permit 279	F	0	187	0	16 851	0.00	113.90
Subtotal Firm and Interruptible Exports: Quebec			**1 774 501**	**9 617 793**	**96 183 393**	**650 282 491**	**43.78**	**63.56**
Saskatchewan								
Northpoint	Permit 282	I	18 105	69 278	485 641	1 907 283	26.82	35.49
Subtotal Firm and Interruptible Exports: Saskatchewan			**18 105**	**69 278**	**485 641**	**1 907 283**	**26.82**	**35.49**
Total Firm and Interruptible Exports:			**5 445 579**	**28 206 728**	**210 818 705**	**1 396 448 728**	**35.23**	**51.71**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JUL09	Energy (MW.h) JAN09 - JUL09	Revenue (CAN$) [1] JUL09	Revenue (CAN$) [1] JAN09 - JUL09	CAN$/MW.h [2] JUL09	CAN$/MW.h [2] L12M
Alberta								
Candela Energy	-	P	320	1 729	25 312	113 932	79.10	69.80
Cargill Trading		P	4 768	24 722	265 051	1 448 870	55.59	102.22
CITIGROUP		P	150	3 396	6 010	210 470	40.07	73.31
Constell ECG		P	0	42	0	2 531	0.00	60.25
Enmax Marketing		P	1 936	19 874	67 641	556 715	34.94	38.25
EPCOR Merchant		P	50	2 770	1 403	140 070	28.05	63.97
Morgan Stanley		P	0	3 159	0	206 664	0.00	65.42
Northpoint		P	67 053	296 488	1 712 382	9 667 856	25.54	41.11
Powerex Corp.		P	101	184	3 213	4 978	31.81	37.83
TransAlta Ener		P	17 473	47 693	530 416	1 453 642	30.36	41.13
TransCan ULC		P	5 804	31 239	264 119	1 377 431	45.51	61.57
Subtotal Purchased Imports: Alberta			**97 655**	**431 296**	**2 875 546**	**15 183 158**	**29.45**	**47.95**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B
Import Summary Report
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Destination	Authorization	Exchange Type	Energy (MW.h) JUL09	Energy (MW.h) JAN09 - JUL09	Revenue (CAN$) [1] JUL09	Revenue (CAN$) [1] JAN09 - JUL09	CAN$/MW.h [2] JUL09	CAN$/MW.h [2] L12M
British Columbia								
BC H/TC	-	N	- 457 057	- 457 057	0	0	0.00	0.00
BC Hydro		N	48 768	-2 341 587	0	0	0.00	0.00
		S	0	104 793	0	0	0.00	0.00
FortisBC		P	8 778	104 957	243 159	2 112 659	27.70	20.23
Nexen Marketing		P	70	145	- 510	-10	-7.29	-0.07
Powerex Corp.		P	838 818	6 643 419	26 193 800	211 950 860	31.23	40.78
Teck Cominco		P	19	50 171	746	1 454 000	39.26	47.15
Subtotal Purchased Imports: British Columbia			**847 685**	**6 798 692**	**26 437 195**	**215 517 509**	**31.19**	**40.66**
Manitoba								
Manitoba Hydro		N	0	9 522	0	0	0.00	0.00
		P	1 851	92 774	160 870	3 910 771	86.91	41.04
Subtotal Purchased Imports: Manitoba			**1 851**	**92 774**	**160 870**	**3 910 771**	**86.91**	**41.04**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Destination	Authorization	Exchange Type	Energy (MW.h) JUL09	Energy (MW.h) JAN09 - JUL09	Revenue (CAN$) [1] JUL09	Revenue (CAN$) [1] JAN09 - JUL09	CAN$/MW.h [2] JUL09	CAN$/MW.h [2] L12M
New Brunswick								
Emera Energy		P	2 046	74 846	75 694	4 633 538	37.00	70.12
NB Power		P	53 101	432 686	2 380 159	23 672 596	44.82	56.26
Powerex Corp.		P	100	100	1 795	1 795	17.95	17.95
WPS Canada		P	1 177	8 243	67 351	283 618	57.22	46.65
Subtotal Purchased Imports: New Brunswick			**56 424**	**515 874**	**2 524 998**	**28 591 547**	**44.75**	**62.55**
Nova Scotia								
NS Power Inc.		P	24 557	105 038	1 181 868	6 800 524	48.13	68.66
Subtotal Purchased Imports: Nova Scotia			**24 557**	**105 038**	**1 181 868**	**6 800 524**	**48.13**	**68.66**
Ontario								
2001 RBCP		P	6 658	12 118	207 534	392 954	31.17	45.73
Allete, Inc.		P	0	100	0	3 977	0.00	39.68
Brookfield EMI		P	2 569	16 734	53 997	548 680	21.02	41.02

Footnotes:
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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN$) [1]		CAN$/MW.h [2]	
			JUL09	JAN09 - JUL09	JUL09	JAN09 - JUL09	JUL09	L12M
Cargill Trading		P	0	228 188	0	13 762 107	0.00	54.87
Constell ECG		P	0	4 162	0	243 754	0.00	69.78
Constell NE		P	0	100	0	7 892	0.00	74.27
D&W Subway		P	1	2	0	0	0.00	0.00
DTE Energy Trad		P	4 453	218 383	104 700	11 552 841	23.51	49.45
EPCOR Merchant		P	86 615	489 839	2 697 215	18 247 617	31.14	42.21
FB Energy		P	2 898	38 194	97 201	1 192 122	33.54	47.18
Ind Elc Mark Op		N	58 544	- 316 639	0	0	0.00	0.00
Integrys		P	500	13 711	13 397	702 162	26.79	48.09
Lighthouse Ener		P	0	600	0	14 414	0.00	22.24
MAG Energy Sol.		P	10 814	87 340	266 845	3 182 351	24.68	47.53
Manitoba Hydro		P	83 906	621 968	1 969 764	21 153 081	23.48	39.58
Merrill-Lynch		P	250	5 535	15 426	191 943	61.70	44.84
NextEra Energy		P	5 183	6 792	145 065	203 445	27.99	29.95

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2. Average value for the month and the last 12 months (excludes capacity charge).

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N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JUL09	Energy (MW.h) JAN09 - JUL09	Revenue (CAN$) [1] JUL09	Revenue (CAN$) [1] JAN09 - JUL09	CAN$/MW.h [2] JUL09	CAN$/MW.h [2] L12M
Northpoint	-	P	7 737	48 816	177 632	1 344 943	22.96	37.90
OPGI/OHIM		P	13 769	210 538	188 642	8 349 297	13.70	37.93
		S	0	11 415	0	372 180	0.00	31.48
Powerex Corp.		P	20 640	90 093	619 711	3 324 122	30.02	45.63
Rainbow		P	0	1 560	0	60 000	0.00	47.73
Saracen Merchan		P	0	16 948	0	1 065 991	0.00	62.90
Saracen Power		P	0	21 031	0	770 511	0.00	36.64
Sempra LLC		P	464	711	11 008	17 170	23.72	45.47
SESCO		P	0	1 093	0	67 636	0.00	80.73
Shell Energy NA		P	75	150	1 880	8 892	25.07	59.28
Silverhill		P	20 054	50 098	733 389	1 886 299	36.57	48.30
TransAlta Ener		P	4 432	37 603	103 000	1 211 734	23.24	46.47
Subtotal Purchased Imports: Ontario			**271 018**	**2 222 407**	**7 406 405**	**89 505 936**	**27.33**	**45.80**

Quebec

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JUL09	Energy (MW.h) JAN09 - JUL09	Revenue (CAN$) [1] JUL09	Revenue (CAN$) [1] JAN09 - JUL09	CAN$/MW.h [2] JUL09	CAN$/MW.h [2] L12M
Brookfield EMI	-	P	0	192	0	11 978	0.00	73.90
DC Energy		P	0	12	0	153	0.00	12.75
Emera Energy		P	1 163	2 724	13 548	54 216	11.65	19.90
Hydro-Quebec		P	15 685	567 591	287 108	41 617 485	18.30	62.60
MEHQ		P	21 227	82 987	731 564	3 099 115	34.46	41.03
Powerex Corp.		P	76	22 997	648	1 643 328	8.52	69.73
Silverhill		P	0	197	0	17 998	0.00	106.03
Subtotal Purchased Imports: Quebec			**38 151**	**676 700**	**1 032 869**	**46 444 274**	**27.07**	**61.26**
Saskatchewan								
Northpoint		P	1 475	228 576	41 135	7 570 495	27.89	39.55
TransAlta Ener		P	0	91	0	4 070	0.00	58.19
Subtotal Purchased Imports: Saskatchewan			**1 475**	**228 667**	**41 135**	**7 574 565**	**27.89**	**39.56**
Total Purchased Imports:			**1 338 816**	**11 071 448**	**41 660 885**	**413 528 285**	**31.12**	**45.33**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) JUL09	Energy (MW.h) JAN09 - JUL09	Revenue (CAN$)[1] JUL09	Revenue (CAN$)[1] JAN09 - JUL09	CAN$/MW.h[2] JUL09	CAN$/MW.h[2] L12M
Alaska	British Columbia	66	747	4 707	53 461	71.58	71.72
Subtotal Exports: Alaska		**66**	**747**	**4 707**	**53 461**	**71.58**	**71.72**
Arizona	British Columbia	9 767	39 520	584 107	2 353 262	59.80	69.55
Subtotal Exports: Arizona		**9 767**	**39 520**	**584 107**	**2 353 262**	**59.80**	**69.55**
California	British Columbia	175 362	1 361 246	9 219 320	64 879 949	52.57	60.69
Subtotal Exports: California		**175 362**	**1 361 246**	**9 219 320**	**64 879 949**	**52.57**	**60.69**
Idaho	British Columbia	920	4 997	60 630	244 835	65.90	59.10
Subtotal Exports: Idaho		**920**	**4 997**	**60 630**	**244 835**	**65.90**	**59.10**
Illinois	Ontario	0	9 468	0	435 207	0.00	52.49
Subtotal Exports: Illinois		**0**	**9 468**	**0**	**435 207**	**0.00**	**52.49**
Indiana	Alberta	0	176	0	6 816	0.00	63.04
	British Columbia	0	1 715	0	90 724	0.00	81.24
	Ontario	0	2 948	0	131 459	0.00	60.27
Subtotal Exports: Indiana		**0**	**4 839**	**0**	**228 999**	**0.00**	**67.45**
Maine	New Brunswick	243 571	1 113 567	11 649 397	64 094 356	46.25	61.92
	Nova Scotia	0	28 976	0	1 509 720	0.00	52.10
Subtotal Exports: Maine		**243 571**	**1 142 543**	**11 649 397**	**65 604 076**	**46.25**	**61.76**
Massachusetts	Ontario	0	2 258	0	156 408	0.00	73.72
	Quebec	0	12	0	555	0.00	46.23
Subtotal Exports: Massachusetts		**0**	**2 270**	**0**	**156 963**	**0.00**	**73.68**
Michigan	Ontario	811 969	4 565 747	20 326 315	156 852 477	25.03	39.79

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) JUL09	Energy (MW.h) JAN09 - JUL09	Revenue (CAN$)[1] JUL09	Revenue (CAN$)[1] JAN09 - JUL09	CAN$/MW.h[2] JUL09	CAN$/MW.h[2] L12M
Michigan	Quebec	2 751	10 391	141 873	579 020	51.57	84.77
Subtotal Exports: Michigan		**814 720**	**4 576 138**	**20 468 188**	**157 431 497**	**25.12**	**40.38**
Minnesota	Ontario	37 560	143 461	668 620	4 280 106	15.17	31.66
Subtotal Exports: Minnesota		**37 560**	**143 461**	**668 620**	**4 280 106**	**15.17**	**31.66**
Missouri	Ontario	58 647	461 335	1 672 005	16 598 649	28.51	39.07
Subtotal Exports: Missouri		**58 647**	**461 335**	**1 672 005**	**16 598 649**	**28.51**	**39.07**
Montana	British Columbia	28 338	105 935	1 040 957	3 245 400	36.73	47.71
Subtotal Exports: Montana		**28 338**	**105 935**	**1 040 957**	**3 245 400**	**36.73**	**47.71**
ND/Minn	Manitoba	1 124 927	4 734 890	30 365 867	179 428 898	26.99	40.79
Subtotal Exports: ND/Minn		**1 124 927**	**4 734 890**	**30 365 867**	**179 428 898**	**26.99**	**40.79**
Nevada	British Columbia	9 812	32 635	602 470	1 651 925	61.40	70.36
Subtotal Exports: Nevada		**9 812**	**32 635**	**602 470**	**1 651 925**	**61.40**	**70.36**
New England	New Brunswick	0	12 317	0	571 175	0.00	46.37
	Ontario	150 163	301 477	4 027 734	11 744 748	26.82	41.75
	Quebec	906 602	5 150 250	52 112 385	352 914 389	50.60	68.55
Subtotal Exports: New England		**1 056 765**	**5 464 044**	**56 140 119**	**365 230 312**	**47.22**	**67.31**
New Mexico	British Columbia	4 115	18 079	258 359	1 000 994	62.78	68.85
Subtotal Exports: New Mexico		**4 115**	**18 079**	**258 359**	**1 000 994**	**62.78**	**68.85**
New York	Alberta	0	100	0	199	0.00	1.99
	Ontario	495 497	3 245 919	13 725 472	142 358 690	27.70	50.72
	Quebec	699 591	3 249 199	31 067 146	198 829 994	36.84	66.77
Subtotal Exports: New York		**1 195 088**	**6 495 218**	**44 792 619**	**341 188 882**	**33.05**	**57.66**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) JUL09	Energy (MW.h) JAN09 - JUL09	Revenue (CAN$)[1] JUL09	Revenue (CAN$)[1] JAN09 - JUL09	CAN$/MW.h[2] JUL09	CAN$/MW.h[2] L12M
North Dakota	Alberta	0	43 990	0	1 337 478	0.00	31.39
	Saskatchewan	18 105	69 278	485 641	1 907 283	26.82	35.49
Subtotal Exports: North Dakota		**18 105**	**113 268**	**485 641**	**3 244 761**	**26.82**	**34.08**
Ohio	Ontario	40	2 722	1 166	45 276	29.15	16.63
Subtotal Exports: Ohio		**40**	**2 722**	**1 166**	**45 276**	**29.15**	**16.63**
Oregon	British Columbia	124 654	224 978	6 285 494	12 044 349	50.42	66.75
Subtotal Exports: Oregon		**124 654**	**224 978**	**6 285 494**	**12 044 349**	**50.42**	**66.75**
Pennsylvania	British Columbia	0	423	0	17 512	0.00	41.40
	Ontario	67 258	484 629	2 366 186	22 644 026	35.18	52.39
Subtotal Exports: Pennsylvania		**67 258**	**485 052**	**2 366 186**	**22 661 538**	**35.18**	**52.39**
Texas	Ontario	11 068	203 675	263 255	5 761 160	23.79	33.44
Subtotal Exports: Texas		**11 068**	**203 675**	**263 255**	**5 761 160**	**23.79**	**33.44**
Utah	British Columbia	1 974	6 141	146 703	347 789	74.32	75.92
Subtotal Exports: Utah		**1 974**	**6 141**	**146 703**	**347 789**	**74.32**	**75.92**
Vermont	Quebec	165 557	1 207 941	12 861 989	97 958 533	35.63	37.35
Subtotal Exports: Vermont		**165 557**	**1 207 941**	**12 861 989**	**97 958 533**	**35.63**	**37.35**
Washington	Alberta	26 074	106 812	835 282	3 741 974	32.04	40.64
	British Columbia	270 630	1 254 446	10 000 623	46 367 670	36.95	51.14
Subtotal Exports: Washington		**296 704**	**1 361 258**	**10 835 905**	**50 109 644**	**36.52**	**50.55**
Wyoming	British Columbia	562	4 328	45 002	262 261	80.07	88.16
Subtotal Exports: Wyoming		**562**	**4 328**	**45 002**	**262 261**	**80.07**	**88.16**
Total Exports		**5 445 579**	**28 206 728**	**210 818 705**	**1 396 448 728**	**35.23**	**51.71**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) JUL09	Energy (MW.h) JAN09 - JUL09	Revenue (CAN$)[1] JUL09	Revenue (CAN$)[1] JAN09 - JUL09	CAN$/MW.h[2] JUL09	CAN$/MW.h[2] L12M
Arizona	British Columbia	13 926	109 904	264 573	2 794 990	19.00	32.04
Subtotal Imports: Arizona		**13 926**	**109 904**	**264 573**	**2 794 990**	**19.00**	**32.04**
California	British Columbia	14 079	161 977	65 314	4 279 350	4.64	43.32
Subtotal Imports: California		**14 079**	**161 977**	**65 314**	**4 279 350**	**4.64**	**43.32**
Colorado	British Columbia	15	15	84	84	5.61	7.67
Subtotal Imports: Colorado		**15**	**15**	**84**	**84**	**5.61**	**7.67**
Idaho	British Columbia	2 339	23 919	60 048	621 534	25.67	30.60
Subtotal Imports: Idaho		**2 339**	**23 919**	**60 048**	**621 534**	**25.67**	**30.60**
Illinois	Ontario	0	1 560	0	60 000	0.00	47.73
Subtotal Imports: Illinois		**0**	**1 560**	**0**	**60 000**	**0.00**	**47.73**
Indiana	Alberta	101	184	3 213	4 978	31.81	37.83
	British Columbia	958	4 450	20 305	86 413	21.20	18.52
	Ontario	110	8 258	2 968	313 505	26.99	45.53
	Saskatchewan	0	91	0	4 070	0.00	58.19
Subtotal Imports: Indiana		**1 169**	**12 983**	**26 487**	**408 965**	**22.66**	**41.19**
Maine	New Brunswick	56 324	515 774	2 523 203	28 589 752	44.80	62.55
Subtotal Imports: Maine		**56 324**	**515 774**	**2 523 203**	**28 589 752**	**44.80**	**62.55**
Massachusetts	New Brunswick	100	100	1 795	1 795	17.95	17.95
	Ontario	4 270	13 865	183 684	626 791	43.02	49.27
Subtotal Imports: Massachusetts		**4 370**	**13 965**	**185 479**	**628 586**	**42.44**	**49.07**
Michigan	Ontario	144 595	1 416 268	3 470 597	54 983 012	24.00	42.34

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) JUL09	Energy (MW.h) JAN09 - JUL09	Revenue (CAN$)[1] JUL09	Revenue (CAN$)[1] JAN09 - JUL09	CAN$/MW.h[2] JUL09	CAN$/MW.h[2] L12M
Michigan	Quebec	360	2 039	8 147	66 586	22.63	44.49
Subtotal Imports: Michigan		**144 955**	**1 418 307**	**3 478 744**	**55 049 598**	**24.00**	**42.35**
Minnesota	Alberta	4 768	24 722	265 051	1 448 870	55.59	102.22
	Ontario	0	246 903	0	13 992 494	0.00	53.66
Subtotal Imports: Minnesota		**4 768**	**271 625**	**265 051**	**15 441 364**	**55.59**	**56.95**
Missouri	Ontario	0	10 486	0	411 821	0.00	43.42
Subtotal Imports: Missouri		**0**	**10 486**	**0**	**411 821**	**0.00**	**43.42**
Montana	British Columbia	43 749	275 075	1 030 754	7 364 344	23.56	36.06
Subtotal Imports: Montana		**43 749**	**275 075**	**1 030 754**	**7 364 344**	**23.56**	**36.06**
ND/Minn	Manitoba	1 851	92 774	160 870	3 910 771	86.91	41.04
Subtotal Imports: ND/Minn		**1 851**	**92 774**	**160 870**	**3 910 771**	**86.91**	**41.04**
Nebraska	British Columbia	0	13	0	0	0.00	0.00
Subtotal Imports: Nebraska		**0**	**13**	**0**	**0**	**0.00**	**0.00**
Nevada	British Columbia	4 059	44 297	88 381	899 141	21.77	26.82
Subtotal Imports: Nevada		**4 059**	**44 297**	**88 381**	**899 141**	**21.77**	**26.82**
New England	Quebec	19 200	115 610	675 723	6 881 529	35.19	56.87
Subtotal Imports: New England		**19 200**	**115 610**	**675 723**	**6 881 529**	**35.19**	**56.87**
New Mexico	British Columbia	3 434	53 948	59 741	1 148 627	17.40	25.72
Subtotal Imports: New Mexico		**3 434**	**53 948**	**59 741**	**1 148 627**	**17.40**	**25.72**
New York	Alberta	0	3 159	0	206 664	0.00	65.42
	Ontario	106 602	389 883	3 203 822	14 689 933	30.05	52.24

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) JUL09	Energy (MW.h) JAN09 - JUL09	Revenue (CAN$)[1] JUL09	Revenue (CAN$)[1] JAN09 - JUL09	CAN$/MW.h[2] JUL09	CAN$/MW.h[2] L12M
New York	Quebec	18 215	558 614	345 838	39 489 249	18.99	62.37
Subtotal Imports: New York		**124 817**	**951 656**	**3 549 660**	**54 385 846**	**28.44**	**58.32**
North Dakota	Alberta	46 764	167 188	1 016 305	4 738 543	21.73	33.06
	Saskatchewan	1 475	227 916	41 135	7 550 089	27.89	39.56
Subtotal Imports: North Dakota		**48 239**	**395 104**	**1 057 440**	**12 288 632**	**21.92**	**37.06**
Oregon	British Columbia	36 391	369 013	651 631	7 873 530	17.91	26.08
Subtotal Imports: Oregon		**36 391**	**369 013**	**651 631**	**7 873 530**	**17.91**	**26.08**
Pennsylvania	British Columbia	0	493	0	12 838	0.00	-1.50
	Nova Scotia	24 557	105 038	1 181 868	6 800 524	48.13	68.66
	Ontario	11 945	95 876	420 422	3 180 619	35.20	36.79
Subtotal Imports: Pennsylvania		**36 502**	**201 407**	**1 602 290**	**9 993 980**	**43.90**	**57.49**
Texas	Ontario	2 898	38 194	97 201	1 192 122	33.54	47.18
Subtotal Imports: Texas		**2 898**	**38 194**	**97 201**	**1 192 122**	**33.54**	**47.18**
Utah	British Columbia	101	29 149	1 972	1 218 996	19.52	46.33
Subtotal Imports: Utah		**101**	**29 149**	**1 972**	**1 218 996**	**19.52**	**46.33**
Vermont	Ontario	598	1 114	27 711	55 638	46.34	60.65
	Quebec	376	437	3 160	6 910	8.41	82.62
Subtotal Imports: Vermont		**974**	**1 551**	**30 871**	**62 548**	**31.70**	**66.61**
Washington	Alberta	46 022	236 043	1 590 977	8 784 104	34.57	50.61
	British Columbia	723 354	5 702 810	24 109 280	188 805 373	33.33	42.35
	Saskatchewan	0	660	0	20 406	0.00	30.92
Subtotal Imports: Washington		**769 376**	**5 939 513**	**25 700 257**	**197 609 883**	**33.40**	**42.75**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) JUL09	Energy (MW.h) JAN09 - JUL09	Revenue (CAN$)[1] JUL09	Revenue (CAN$)[1] JAN09 - JUL09	CAN$/MW.h[2] JUL09	CAN$/MW.h[2] L12M
Wyoming	British Columbia	5 280	23 629	85 112	412 290	16.12	22.21
Subtotal Imports: Wyoming		**5 280**	**23 629**	**85 112**	**412 290**	**16.12**	**22.21**
Total Imports		**1 338 816**	**11 071 448**	**41 660 885**	**413 528 285**	**31.12**	**45.33**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 4
Source of Production Report
Canadian Exports

	JUL09		
Fuel Type	**Energy (MW.h)**	**Revenue (CAN$)** [1]	**CAN$/MW.h** [1]
Hydraulic	2 773 128	106 351 357	38.35
Imported Coal	11 039	796 876	72.19
Other	1 565 672	52 810 938	33.73
Total	**4 349 838**	**159 959 171**	**36.77**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JUL09 Energy (MW.h)	JUL09 Revenue (CAN$) [1]	JUL09 CAN$/MW.h [1]
2001 RBCP	Other	Permit 315	60 433	1 416 238	23.43
		Subtotal	**60 433**	**1 416 238**	**23.43**
	Subtotal		**60 433**	**1 416 238**	**23.43**
Allete, Inc.	Other	Permit 261	4 576	100 979	22.07
		Subtotal	**4 576**	**100 979**	**22.07**
	Subtotal		**4 576**	**100 979**	**22.07**
BC Hydro	Hydraulic	Permit 298	66	4 707	71.58
		Permit 337	910	5 850	6.43
		Treaty 0	15 068	0	0.00
		Subtotal	**16 044**	**10 557**	**0.66**
	Subtotal		**16 044**	**10 557**	**0.66**
Brookfield EMI	Hydraulic	Permit 303	152 283	6 595 898	43.31
		Subtotal	**152 283**	**6 595 898**	**43.31**
	Other	Permit 303	131 391	3 929 479	29.91
		Subtotal	**131 391**	**3 929 479**	**29.91**
	Subtotal		**283 674**	**10 525 376**	**37.10**
Bruce Power	Other	Permit 299	70 294	1 859 314	26.45
		Subtotal	**70 294**	**1 859 314**	**26.45**
	Subtotal		**70 294**	**1 859 314**	**26.45**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JUL09 Energy (MW.h)	JUL09 Revenue (CANS) [1]	JUL09 CANS/MW.h [1]
Cargill Trading	Other	Permit 204	114 666	2 885 739	25.17
		Subtotal	**114 666**	**2 885 739**	**25.17**
	Subtotal		**114 666**	**2 885 739**	**25.17**
CITIGROUP	Other	Permit 308	45	1 266	28.13
		Subtotal	**45**	**1 266**	**28.13**
	Subtotal		**45**	**1 266**	**28.13**
DTE Energy Trad	Other	Permit 206	9 009	175 232	19.45
		Subtotal	**9 009**	**175 232**	**19.45**
	Subtotal		**9 009**	**175 232**	**19.45**
Emera Energy	Other	Permit 217	264 060	7 667 043	29.04
		Subtotal	**264 060**	**7 667 043**	**29.04**
	Subtotal		**264 060**	**7 667 043**	**29.04**
ENMAX Energy Ma	Other	Permit 278	2 378	66 594	28.00
		Subtotal	**2 378**	**66 594**	**28.00**
	Subtotal		**2 378**	**66 594**	**28.00**
Hydro-Quebec	Hydraulic	Licence 180	92 230	3 274 756	35.51
		Licence 181	17 042	605 100	35.51
		Licence 182	14 166	502 984	35.51
		Licence 183	25 581	908 289	35.51
		Licence 184	16 003	568 209	35.51
		Permit 20	228	19 396	85.07
		Permit 64	1 131 326	55 237 766	48.83

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JUL09 Energy (MW.h)	JUL09 Revenue (CAN$) [1]	JUL09 CAN$/MW.h [1]
Hydro-Quebec	Hydraulic	Permit 65	24 169	751 279	31.08
		Subtotal	**1 320 745**	**61 867 779**	**46.84**
	Subtotal		**1 320 745**	**61 867 779**	**46.84**
Integrys	Other	Permit 340	21 995	403 332	18.34
		Subtotal	**21 995**	**403 332**	**18.34**
	Subtotal		**21 995**	**403 332**	**18.34**
Lighthouse Ener	Other	Permit 274	566	16 433	29.03
		Subtotal	**566**	**16 433**	**29.03**
	Subtotal		**566**	**16 433**	**29.03**
MAG Energy Sol.	Other	Permit 255	59 439	1 855 828	31.22
		Subtotal	**59 439**	**1 855 828**	**31.22**
	Subtotal		**59 439**	**1 855 828**	**31.22**
Manitoba Hydro	Hydraulic	Permit 33	119 175	2 925 167	24.55
		Permit 34	89 524	2 194 935	24.52
		Permit 35	2 247	58 608	26.08
		Permit 144	18 378	1 560 619	84.92
		Permit 155	14 713	679 316	46.17
		Permit 224	358 536	12 587 419	35.11
		Permit 269	520 603	10 290 657	19.77
		Subtotal	**1 123 176**	**30 296 721**	**26.97**

Footnotes:
1 Revenue figures are for illustrative purposes only and are strictly allocatable by energy source

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JUL09 Energy (MW.h)	JUL09 Revenue (CAN$) [1]	JUL09 CAN$/MW.h [1]
Manitoba Hydro	Imported Coal	Permit 33	69	1 697	24.55
		Permit 34	52	1 274	24.52
		Permit 35	1	34	26.08
		Permit 144	11	906	84.92
		Permit 155	9	394	46.17
		Permit 224	208	7 305	35.11
		Permit 269	302	5 972	19.77
		Subtotal	**652**	**17 581**	**26.97**
	Other	Permit 33	75	1 836	24.55
		Permit 34	56	1 378	24.52
		Permit 35	1	37	26.07
		Permit 144	12	980	84.92
		Permit 155	9	426	46.17
		Permit 224	225	7 902	35.11
		Permit 269	327	6 460	19.77
		Subtotal	**705**	**19 020**	**26.97**
	Subtotal		**1 124 533**	**30 333 322**	**26.97**
Merrill-Lynch	Other	Permit 227	3 382	56 638	16.75
		Subtotal	**3 382**	**56 638**	**16.75**
	Subtotal		**3 382**	**56 638**	**16.75**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JUL09 Energy (MW.h)	JUL09 Revenue (CAN$) [1]	JUL09 CAN$/MW.h [1]
NB Power Gen.	Imported Coal	Permit 295	10 387	779 295	75.03
		Subtotal	**10 387**	**779 295**	**75.03**
	Other	Permit 295	42 876	3 216 809	75.03
		Subtotal	**42 876**	**3 216 809**	**75.03**
	Subtotal		**53 263**	**3 996 104**	**75.03**
NextEra Energy	Other	Permit 330	7 108	176 439	24.82
		Subtotal	**7 108**	**176 439**	**24.82**
	Subtotal		**7 108**	**176 439**	**24.82**
Ont Power Gen	Other	Permit 24	13	248	18.60
		Subtotal	**13**	**248**	**18.60**
	Subtotal		**13**	**248**	**18.60**
OPG/GETIC	Other	Permit 284	199 370	5 404 736	27.11
		Subtotal	**199 370**	**5 404 736**	**27.11**
	Subtotal		**199 370**	**5 404 736**	**27.11**
Powerex Corp.	Hydraulic	Permit 336	54 367	3 626 886	66.71
		Subtotal	**54 367**	**3 626 886**	**66.71**
	Other	Permit 336	526 414	22 309 005	42.38
		Subtotal	**526 414**	**22 309 005**	**42.38**
	Subtotal		**580 781**	**25 935 891**	**44.66**

Footnotes:
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TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JUL09 Energy (MW.h)	JUL09 Revenue (CANS) [1]	JUL09 CANS/MW.h [1]
Rainbow	Other	Permit 263	75	1 989	26.52
		Subtotal	**75**	**1 989**	**26.52**
	Subtotal		**75**	**1 989**	**26.52**
Saracen Power	Other	Permit 326	25 982	626 964	24.13
		Subtotal	**25 982**	**626 964**	**24.13**
	Subtotal		**25 982**	**626 964**	**24.13**
Shell Energy NA	Other	Permit 174	2 593	60 502	23.33
		Subtotal	**2 593**	**60 502**	**23.33**
	Subtotal		**2 593**	**60 502**	**23.33**
Silverhill	Other	Permit 279	17 802	545 961	30.67
		Subtotal	**17 802**	**545 961**	**30.67**
	Subtotal		**17 802**	**545 961**	**30.67**
Teck Cominco	Hydraulic	Permit 244	102 376	3 716 770	36.31
		Subtotal	**102 376**	**3 716 770**	**36.31**
	Subtotal		**102 376**	**3 716 770**	**36.31**
TransCan Energy	Other	Permit 271	500	15 149	30.30
		Subtotal	**500**	**15 149**	**30.30**
	Subtotal		**500**	**15 149**	**30.30**
WPS Canada	Hydraulic	Permit 321	4 137	236 746	57.22
		Subtotal	**4 137**	**236 746**	**57.22**
	Subtotal		**4 137**	**236 746**	**57.22**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Total All Exporters	**4 349 838**	**159 959 171**	**36.77**